

NB Appendix

IRO-010-6-NB-0 – Reliability Coordinator Data and Information Specification and Collection

This appendix establishes modifications to the FERC approved NERC standard IRO-010-6 for its specific application in New Brunswick. This appendix must be read with IRO-010-6 to determine a full understanding of the requirements of the standard for New Brunswick. Where the standard and appendix differ, the appendix shall prevail.

For the purpose of this standard:

- the term "Bulk Electric System" and its acronym, "BES" shall mean the "bulk power system" as defined in the New Brunswick *Reliability Standards Regulation - Electricity Act*.

A. Introduction

1. **Title:** Reliability Coordinator Data and Information Specification and Collection
2. **Number:** IRO-010-6
3. **Purpose:** No New Brunswick modifications
4. **Applicability:**
 - 4.1. No New Brunswick modifications
 - 4.2. No New Brunswick modifications
 - 4.3. No New Brunswick modifications
 - 4.4. No New Brunswick modifications
 - 4.5. No New Brunswick modifications
 - 4.6. No New Brunswick modifications
 - 4.7. No New Brunswick modifications
5. **Effective Date:** No New Brunswick modifications

B. Requirements and Measures

- R1.** No New Brunswick modifications
 - 1.1.** No New Brunswick modifications
 - 1.2.** No New Brunswick modifications
 - 1.3.** No New Brunswick modifications
 - 1.3.1.** No New Brunswick modifications
 - 1.3.1.1.** No New Brunswick modifications
 - 1.3.1.2.** No New Brunswick modifications
 - 1.3.1.3.** No New Brunswick modifications
 - 1.3.1.4.** No New Brunswick modifications
 - 1.3.2.** No New Brunswick modifications
 - 1.3.2.1.** No New Brunswick modifications
 - 1.3.2.2.** No New Brunswick modifications
 - 1.3.2.3.** No New Brunswick modifications
 - 1.4.** No New Brunswick modifications
 - 1.5.** No New Brunswick modifications
 - 1.5.1.** No New Brunswick modifications
 - 1.5.2.** No New Brunswick modifications
 - 1.5.3.** No New Brunswick modifications
 - 1.5.4.** No New Brunswick modifications
 - 1.5.5.** No New Brunswick modifications
 - 1.5.6.** No New Brunswick modifications
- M1.** No New Brunswick modifications
- R2.** No New Brunswick modifications
- M2.** No New Brunswick modifications
- R3.** No New Brunswick modifications
- M3.** No New Brunswick modifications

C. Compliance

1. Compliance Monitoring Process

1.1. Compliance Enforcement Authority

“Compliance Enforcement Authority” (CEA) means the New Brunswick Energy and Utilities Board.

1.2. Evidence Retention

No New Brunswick modifications

1.3. Compliance Monitoring and Enforcement Program

“Compliance Monitoring and Enforcement Program” refers to the identification of the processes used to evaluate data or information for the purpose of assessing performance or outcomes with the associated Reliability Standard as set out in the New Brunswick Compliance Monitoring and Enforcement Program.

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Violation Severity Levels

R #	Violation Severity Levels			
	Lower VSL	Moderate VSL	High VSL	Severe VSL
R1.	No New Brunswick modifications			
	No New Brunswick modifications			
R2.	No New Brunswick modifications			
R3.				

D. Regional Variances

No New Brunswick modifications

E. Interpretations

No New Brunswick modifications

F. Associated Documents

No New Brunswick modifications

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Version History (maintained by NBEUB)

Version	NBEUB Approval Date	NB Appendix Effective Date	Change Tracking	Comments
0	07/08/26	10/01/29	1. Replace the term “Bulk Electric System” and its acronym “BES” with “bulk power system” throughout. 2. Revised Section C to clarify the NBEUB as the entity having the compliance enforcement authority for NB. 3. Replace “As defined in NERC Rules of Procedure” with “as set out in the New Brunswick Compliance Monitoring and Enforcement Program”.	Approved by NBEUB, Matter ER-001-2026. For detailed information about the initial compliance dates, please see the Implementation plan submitted under Matter ER-001-2026.